## FLUE GAS DESULPHURISATION – ENVIRONMENT

NEWS: Recently a committee of experts, chaired by Principal Scientific Advisor (PSA) Ajay Sood, has recommended that India do away with a decade-long policy of mandating Flue Gas Desulphurisation (FGD) units in all coal-fired thermal power plants (TPPs).

### WHAT'S IN THE NEWS?

### **Rationale Behind Rolling Back of the FGD Mandate**

 Low Sulphur Content in Indian Coal: According to data from NIAS and IIT-Delhi, around 92% of Indian coal contains low levels of sulphur (0.3%-0.5%), which means the emissions from burning this coal release comparatively lower quantities of sulphur dioxide (SO<sub>2</sub>). Therefore, mandating the installation of FGDs in all coal-fired plants was found to be scientifically and economically unnecessary.

 Environmental Trade-offs from FGD Installation: Installing FGDs across the thermal power sector would increase the consumption of electricity and freshwater, both of which are critical resources. Between 2025 and 2030, FGDs would emit an additional 69 million tonnes of CO<sub>2</sub> due to energy consumption, but only reduce SO<sub>2</sub> emissions by 17 million tonnes, thus creating a climate cost without proportional environmental benefit.

 Availability of Cost-Effective Alternatives: Technologies such as electrostatic precipitators, manufactured by BHEL and others, offer a much lower-cost solution to tackle emissions. These alternatives are especially useful in the Indian context, where particulate matter (PM) pollution is more significant due to the high ash content in domestic coal.

#### What is Flue Gas Desulphurisation (FGD)?

• Definition and Purpose:

FGD is a **pollution control technology** used to remove **sulphur dioxide (SO<sub>2</sub>)** from the exhaust (flue gas) of **coal-fired power plants**.

It uses **alkaline reagents**, typically **limestone (calcium carbonate)** or **sodium compounds**, to chemically bind and neutralize SO<sub>2</sub>.

 Working Process Overview: In an absorber tower or scrubber, hot flue gas is sprayed with a water-limestone slurry. The SO<sub>2</sub> in the flue gas reacts with limestone to form calcium sulphite or calcium sulphate (gypsum), which is removed as a by-product.

## • Effectiveness of FGD:

FGDs can eliminate **up to 95% of SO<sub>2</sub> emissions**, significantly improving air quality when used with high-sulphur coal.

#### Flue Gas Composition and Environmental Relevance

# • Origin and Constituents:

Flue gas, also called **stack gas**, is the result of burning fuels like coal, oil, or biomass in industrial boilers and power plants. It typically contains:

• Particulate matter (dust)

- Sulphur oxides (mainly SO<sub>2</sub>)
- Nitrogen oxides (NOx)
- Carbon monoxide (CO)
- Traces of mercury and heavy metals

## • Environmental Risk of Untreated Flue Gas:

Without treatment, these emissions can severely degrade **local air quality**, contribute to **acid rain**, and pose **public health risks**.

# Environmental Impact of Sulphur Dioxide (SO2)

• Air Pollution Hazard:

SO<sub>2</sub> is a **toxic gas** that irritates the respiratory system and harms both **human and animal** health.

### • Acid Rain Formation:

In the atmosphere,  $SO_2$  combines with water vapor to form **sulfuric acid**, which falls as **acid** rain.

This acid rain:

- Damages forests, aquatic ecosystems, and agricultural soils.
- Kills insects and aquatic life, reduces fish stocks, and threatens biodiversity.
- **Destroys infrastructure** by corroding steel, damaging paints, and weakening buildings and bridges.
- Cultural Heritage Erosion:

Acid rain accelerates the **weathering of stone monuments**, resulting in the **erosion of historical and cultural landmarks**.

# Comparison: Electrostatic Precipitators (ESPs) vs. Flue Gas Desulphurisation (FGD)

Aspect	Electrostatic Precipitators (ESPs)	Flue Gas Desulphurisation (FGD)
<b>Primary Function</b>	Remove <b>particulate matter (PM)</b> from flue gas	Remove <b>sulphur dioxide (SO<sub>2</sub>)</b> from emissions
Cost of Installation	Approx. <b>₹25 lakh per MW</b>	Approx. <b>₹1.2 crore per MW</b> – significantly costlier
Pollution Control Efficiency	Removes up to 99% of particulate emissions	Removes up to <b>95% of SO</b> <sub>2</sub> , but little impact on PM
Resource Consumption	Requires <b>less water and</b> <b>electricity</b> , more sustainable	Consumes <b>more water and power</b> , adds to CO <sub>2</sub> load

AspectElectrostatic Precipitators (ESPs)Flue Gas Desulphurisation (FGD)Suitability for IndianHighly suitable due to high ash<br/>content in Indian coalLess relevant due to low sulphur<br/>content in Indian coal

### Conclusion: Why India Rolled Back Universal FGD Mandate

- The decision is based on a scientific assessment of coal characteristics, environmental trade-offs, and cost considerations.
- Instead of a **blanket FGD mandate**, India aims to adopt a **flexible**, **cost-effective approach** that prioritizes **regional air quality needs**, **resource conservation**, and **climate compatibility**.
- Electrostatic precipitators and targeted FGD adoption in high-sulphur areas may offer greater environmental returns at lower cost.

Source: https://www.thehindu.com/sci-tech/energy-and-environment/central-pollution-controlboard-to-decide-on-future-of-flue-gas-desulphurisation-units-power-minister/article69679608.ece